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**CERTIFICATE**

This is to certify that **Mr. Nikhil Mundra**, a student of final semester **M.Tech (Power Systems)**, **Electrical Engineering Department**, during the session 2010-2012 has successfully completed the project work on “**Subsynchronous Resonance Mitigation using TCSC**” and has submitted a satisfactory report in partial fulfillment for the award of the degree of **Master of Technology (Power Systems)** in Electrical Engineering Department.

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## **ABSTRACT**

Sustained oscillation below the fundamental system frequency can be caused by series capacitive compensation. This phenomenon is known as sub synchronous resonance (SSR). The turbine generator mechanical system comprises large masses connected by steel shafts. This rotating system has torsional resonance frequencies at which adjacent masses tend to twist back and forth for any shock. A shock to a turbine generator unit on its own and connected radially to a power system via a series compensated line can cause the turbine generator unit to oscillate at one or more of its modes of torsional oscillations. These oscillations can produce peak torques in the shaft system several times the normal torque corresponding to the rated power. Under some circumstances shaft twisting may become excessive at one of the resonance frequencies and potentially damage the shaft even without any series capacitor compensation.

Traditional techniques to mitigate SSR include the use of Power System Stabilizers (PSS), which have been reported to be moderately effective for this purpose.

In the 1980's, the EPRI initiated the FACTS technology where various power electronics based FACTS devices were used to improve power transmission capability over existing transmission corridors. Subsequently, these devices were increasingly used for improving transient stability and for SSR mitigation. In particular, series FACTS Controllers can actively mitigate sub synchronous resonance either by their non-capacitive characteristics in the sub synchronous frequency range of interest or by active damping action. This consists of thyristor modulated series compensator like TCSC where control of sub synchronous oscillations is achieved by modulating the thyristor switch firing angles using various signals such as generator shaft speed, line current, etc.

In this project, the phenomenon of SSR is first demonstrated in the IEEE first benchmark model and is subsequently mitigated using PSS and thyristor controlled series capacitor (TCSC).

## **LIST OF ABBREVIATIONS**

FACTS	Flexible Alternating Current Transmission Systems
IMDU	Induction Machine Damping Unit
IPFC	Interline Power Flow Controller
MMF	Magneto motive force
PSS	Power System Stabilizer
SMIB	Single Machine Infinite Bus
SSR	Subsynchronous Resonance
SSSC	Static Synchronous Series Compensator
STATCOM	Static Synchronous Compensator
SVC	Static VAR Compensator
TCR	Thyristor Controlled Reactor
TCSC	Thyristor Controlled Series Capacitor
TSC	Thyristor Switched Capacitor
TSSC	Thyristor Switched Series Capacitor
UPFC	Unified Power Flow Compensator

## LIST OF FIGURES

- Figure 2.1** Series compensated single machine infinite bus system
- Figure 2.2** PSS configuration
- Figure 3.1** Thyristor-Switched Capacitor (TSC)
- Figure 3.2** Thyristor-Controlled Reactor (TCR)
- Figure 3.3** Static VAR Compensator (SVC)
- Figure 3.4** Static Synchronous Compensator (STATCOM)
- Figure 3.5** Static Synchronous Compensator (SSSC)
- Figure 3.6** Thyristor-Switched Series Capacitor (TSSC)
- Figure 3.7** Thyristor-Controlled Series Capacitor (TCSC)
- Figure 4.1** TCSC Scheme
- Figure 4.2** TCSC Reactance Vs Firing Angle Characteristics
- Figure 4.3** TCSC as a variable capacitive reactance
- Figure 4.4** TCSC Firing angle control scheme
- Figure 5.1** IEEE 1<sup>st</sup> Benchmark model
- Figure 5.2** Lumped mass model
- Figure 5.3** SIMULINK model of the test system
- Figure 6.1** Simulation of SSR phenomenon
- Figure 6.2** System with PSS
- Figure 6.3** Results with PSS

- Figure 6.4** TCSC Reactance configuration
- Figure 6.5** Results with TCSC (speed feedback) case study 1
- Figure 6.6** Results with TCSC (speed feedback) case study 2
- Figure 6.7** Results with TCSC (speed feedback) case study 3
- Figure 6.8** Results with TCSC (current feedback) case study 1
- Figure 6.9** Results with TCSC (current feedback) case study 2
- Figure 6.10** Results with TCSC (current feedback) case study 3
- Figure 6.11** Results with TCSC and PSS